

## **FILE DESCRIBING HOW PERMEABILITY WAS DETERMINED AND ASSIGNED TO NUMERICAL MDOEL**

### **YAMS CO<sub>2</sub> Sequestration Project**

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#### **1.0 Facility Information**

Facility name: YAMS CO<sub>2</sub> Sequestration Project  
YAMS CCS 1 Well

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Well location: [REDACTED], Louisiana

This document was created to satisfy requirements of the Geologic Sequestration Data Tool (GSDT) Area of Review and Corrective Action module.

#### **2.0 File Describing how Permeability was Determined and Assigned to Numerical Model**

The permeability was distributed in the geologic model and directly imported into the numerical model. Details on the permeability distribution are included as Section 2.4 Porosity and Permeability in the AoR and Corrective Action Plan document in the Confidential Business Information files.